

Lee County Port Authority

Rental Car Fuel System Management Work Authorization Form



Contractor Company:	Fuel Facility Management (FFM)/John Jeremiah
Contractor Phone & Email:	954-925-1786 fuelmanager2@gmail.com
Authority Project Manager:	Stephanie Riley
Project Name:	Rental Car Fuel System Dispenser Sump Repairs and Fuel Line Repairs
W/MBE Company Name*:	N/A

Contract No.:	8419	Total Project Amount:	\$245,166.22
Work Authorization No.:	8419-9-2023-01	Proposal No.:	N/A
Project Start:	Upon approval	Date to Contractor:	Upon LCPA approval
Project Completion:	Prior to 9/30/2023	Project Location:	QTA and LT parking

Description/Scope of Work:

Great Dane Petroleum is to provide the following repairs:

- Repair boots in dispenser sumps in the rental car QTA to pass hydro testing at dispensers 1/2, 3/4, 7/8, 17/18, 21/22, 23/24, 33/34, 35/36.
- Perform repairs on fuel lines running from transition sumps 3 & 4 and 4 & 5 based on findings of failed secondary pipe tests as a continuation of priority repairs. An INF has been submitted to FDEP and the project is under the State Guidelines of 14 days to investigate in order to confirm a discharge has not occurred and make necessary repairs within 45 days.

Cost: \$245,166.22,
20% contingency for unforeseen issues: \$49,033.24

All work to be coordinated by FFM.
Proposal and INF attached.

Changes in scope of work, cost and/or any other significant change in this authorization requires written approval from all parties involved.

DocuSigned by:
 9/1/2023
37A61B0EFFFEA43D...
 Contractor Signature (Print & Sign Name) Date Accepted

Lee County Port Authority Approval**

Department Director	Contract Management Director	Division Director	Deputy Exec. Dir.	Executive Director
N/A	DocuSigned by:  <small>1F37F4A5BA3949B...</small> 9/1/2023	DocuSigned by:  <small>023458E2B4464C0...</small> 9/1/2023	DocuSigned by:  <small>617BDA172CC34CB...</small> 9/5/2023	DocuSigned by:  <small>80747EE3C2DD42D...</small> 9/5/2023

* If required. Attach relevant W/MBE documentation to this form. **This form is considered a Notice To Proceed if all applicable signatures are present.



Great Dane Petroleum Contractors, Inc.
South Branch: 1420 NW 23rd Ave FT Lauderdale FL 33311
North Branch: 2173 Platinum Rd. Apopka, FL 32703

September 1, 2023

**RE: RSW International
15009 Services Rd
Fort Meyers FL**

Great Dane Petroleum, Inc. is pleased to provide you with a proposal for the above referenced project per the specifications you provided, and the scope of work listed below.

Phase D Scope of Services

1. Saw cut and remove approx. 400' SQF concrete both side of the UDC's to repairs entry's boots/windows (1/2-3/4-7/8-17/18-21/22-23/24/33-34/35-36)
2. Perform temp repairs on existing entry's/windows to pass hydro test.
3. Disconnect (8) existing Disp product piping/electrical.
4. Restored approx. 400'SQF concrete with dowels 18" OC w/h 4000PSI concrete.
5. Reinstall (8) existing Disp reconnect product piping and electrical.
6. Provide barricades to protect work area.
7. Perform job phases to keep fuel operational open.

Breakdown:

1. **Remove and replace (1) transition sump/fittings/flex hoses/entry boots.
\$ 36,500.00**
2. **Materials delivery to job site. \$ 31,052.00**
3. **Temporary repair of dispenser poly sumps \$9,701.75 each X 8 = \$77,614.00**

Total Amount: \$ 145,166.22

Clarifications/Exception

1. Bid does not include any funds to relocate, repair, or replace any existing utilities or structures that may conflict with the work.
2. Any Additional parts need will be Time & Materials plus 15% mark up.
3. Bid assume there not any fuel spills at the bottom sumps, Pump fee of \$ 195.00 plus 1.25 PCW removal per sumps.

South Branch: Office- 954-792-1334 Fax- 954-792-1335

North Branch: Office-407-880-0850 Fax-407-889-0930

www.greatdanepetroleum.com

4. Bid assume to reuse existing conduits/wiring.
5. Bid assume existing D/W piping held pressure between others transition sumps and fuel farm.
6. Bid excludes any contamination if found. TD will be invoice as time and materials plus 15% mark up.
7. Bid excludes drawings and permits.
8. Bid exclude environmental testing or closer report.

Sign _____

Date _____

Please call if you have any questions or comments.

Sincerely,

Juan Barcia

Project Manager



Great Dane Petroleum Contractors, Inc.

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Secondary Line Testing and Repairs

1. Provide vac truck to expose all fuel lines on landscaping area between sump # 3 to #4 & #4 to #5
2. Saw cut and remove 245' SQF asphalt/concrete as need it to repair sumps between sump # 3 to #4 & #4 to #5
3. Provide road plates as needed to keep traffic flow open.
4. Restored concrete with dowels 18" OC w/h 4000PSI concrete.
5. Provide fittings/glue kits to any necessary repair to help pressure between sump #3 to #4 & #4 to #5
6. Provide filter fabric.
7. Back fill with clean pea rock.
8. Provide topsoil to back fill landscaping areas.
9. Provide sod to restored landscaping areas.

NTE: \$ 100,000.00 (OWL will provide all backup invoices/labor cost)

Clarifications/Exception

9. Bid does not include any funds to relocate, repair, or replace any existing utilities or structures that may conflict with the work.
10. Any Additional parts need will be Time & Materials plus 15% mark up.
11. Bid assume there not any fuel spills at the bottom sumps, Pump fee of \$ 195.00 plus 1.25 PCW removal per sumps.
12. Bid assume to reuse existing conduits/wiring.
13. Bid assume existing D/W piping held pressure between others transition sumps and fuel farm.
14. Bid excludes any contamination if found. TD will be invoice as time and materials plus 15% mark up.
15. Bid excludes drawings and permits.
16. Bid exclude environmental testing or closer report.

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Sign_____

Date_____

Please call if you have any questions or comments.

Sincerely,

Juan Barcia

Project Manager



Department of Environmental Protection

2600 Blair Stone Road ♦ Tallahassee, Florida 32399-2400

DEP Form 62-761.900(g)
Form Title: Incident Notification Form
Effective Date: January 2017
Incorporated in Rule 62-761.405, F.A.C.

Incident Notification Form

Complete all applicable blanks

Facility ID Number (if registered): 36/9807390
Facility Name: SW FL International Airport - QTA Rental Car Center
Telephone Number: (954) 325-1786
Facility Owner or Operator: Fuel Facility Management, Inc.
Mailing Address: 26143 SW Viterbo Way, Port Saint Lucie, FL 34986

Date of Form Completion: 08/31/2023
Date of Discovery of Incident: 08/30/2023
County: Lee

Location of Incident (facility street address): QTA Rental Car Center - 16000 Chamberlian Parkway - Rent A Car Center Piping Sump 4 to Piping Sump 5

Monitoring method or activity that indicates an incident: (Check all that apply)

- | | | |
|---|---|---|
| <input type="checkbox"/> Visual Observation | <input type="checkbox"/> Electronic sensors, probes or cables | <input type="checkbox"/> Closure |
| <input type="checkbox"/> Primary integrity test | <input type="checkbox"/> Interstitial monitoring | <input type="checkbox"/> Line leak detectors |
| <input checked="" type="checkbox"/> Interstitial integrity test | <input type="checkbox"/> Closure integrity evaluation | <input type="checkbox"/> Automatic tank gauging |
| <input type="checkbox"/> Containment integrity test | <input type="checkbox"/> Tracer or helium testing | <input type="checkbox"/> Other (specify): _____ |

Type of regulated substance stored in the storage system: (Check all that apply)

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Gasoline | <input type="checkbox"/> Jet fuel | <input type="checkbox"/> Mineral acid (ASTs) |
| <input type="checkbox"/> Diesel | <input type="checkbox"/> Used/waste oil | <input type="checkbox"/> Ammonia compound <input type="checkbox"/> Chlorine compound |
| <input type="checkbox"/> Heating oil | <input type="checkbox"/> New motor/lube oil | <input type="checkbox"/> Biofuel blends |
| <input type="checkbox"/> Kerosene | <input type="checkbox"/> Pesticide | <input type="checkbox"/> Unknown |
| <input type="checkbox"/> Aviation gas | <input type="checkbox"/> Grades 5 & 6 residual oils | <input type="checkbox"/> Other (specify): _____ |
| <input type="checkbox"/> Hazardous substance (USTs) – write name or Chemical Abstract Service (CAS) #: _____ | | |

Incident involves or originated from: (Check all that apply)

- | | | |
|---|---|--|
| <u>A positive response of release detection device:</u> | <u>A failed integrity test:</u> | <u>Or:</u> |
| <input type="checkbox"/> 1. Visual observation | <input type="checkbox"/> 1. Double-walled tank | <input type="checkbox"/> 1. Odors in the vicinity |
| <input type="checkbox"/> 2. Alarm | <input checked="" type="checkbox"/> 2. Double-walled piping | <input type="checkbox"/> 2. Loss > 100 gallons on impervious surface |
| <input type="checkbox"/> 3. Vacuum or pressure change | <input type="checkbox"/> 3. Containment sump | <input type="checkbox"/> 3. Loss > 500 gallons in AST dike field |
| <input type="checkbox"/> 4. MLLD restricting flow | <input type="checkbox"/> 4. Spill containment system | <input type="checkbox"/> 4. Unusual operating conditions |
| <input type="checkbox"/> 5. ELLD/other device shutting power off to pump | <input type="checkbox"/> 5. Double bottom AST | <input type="checkbox"/> Other (specify): _____ |
| <input type="checkbox"/> 6. Liquid > 1 inch in out-of-service tank (UST only) | | |

Cause of the incident, if known: (Check all that apply)

- | | | |
|--|--|---|
| <input type="checkbox"/> Improper installation | <input type="checkbox"/> Spill/Overfill >100 gallons on impervious surface | <input type="checkbox"/> Human error |
| <input type="checkbox"/> Material failure (crack, split, etc.) | <input type="checkbox"/> Spill/Overfill >500 gallons in AST dike field | <input type="checkbox"/> Vandalism or theft |
| <input type="checkbox"/> Material incompatibility | <input type="checkbox"/> Corrosion | <input checked="" type="checkbox"/> Unknown |
| <input type="checkbox"/> Faulty probe or sensor | <input type="checkbox"/> Weather | <input type="checkbox"/> Other (specify): _____ |

Actions taken in response to the incident:

Will inspect accessible fittings, soap test for leaks and retest. Will reconcile fuel and have contractor inspect piping for repairs or replacement.

Comments:

Ameron LCX piping failed interstitial test for secondary containment on lines 1, 2, and 3 between piping sumps 4 and 5. Testing was part of the replacement of sump #4

Agencies notified (as applicable):

- Fire Department County Program DEP South Dist District Office State Watch Office National Response Center
- 800-320-0519 800-424-8802

To the best of my knowledge and belief all information submitted on this form is true, accurate, and complete.

John K. Jermich for FFM
Printed name of Owner, Operator or Authorized Representative

[Signature]
Signature of Owner, Operator and Authorized Representative